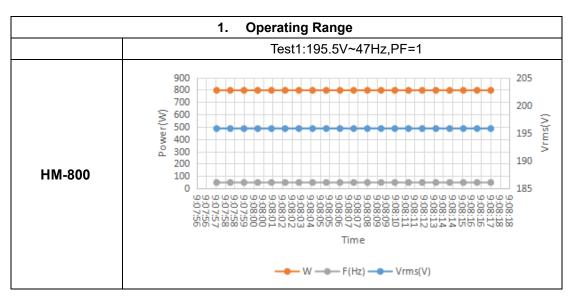
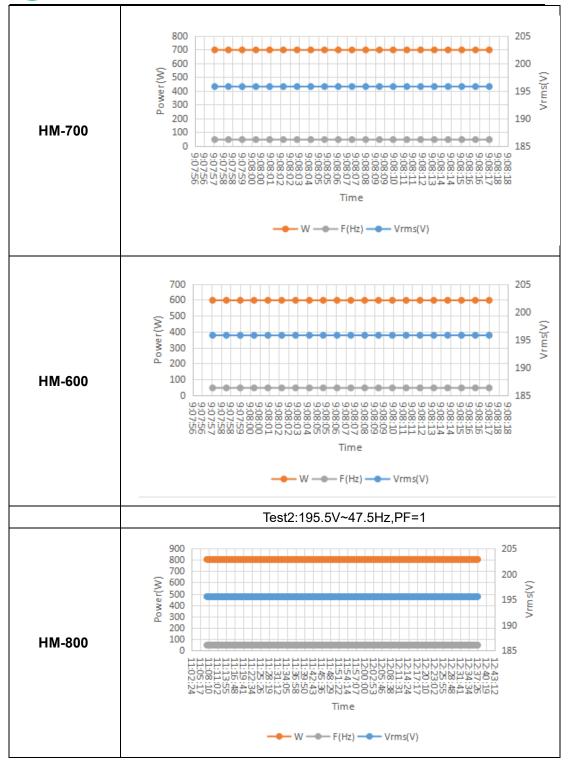
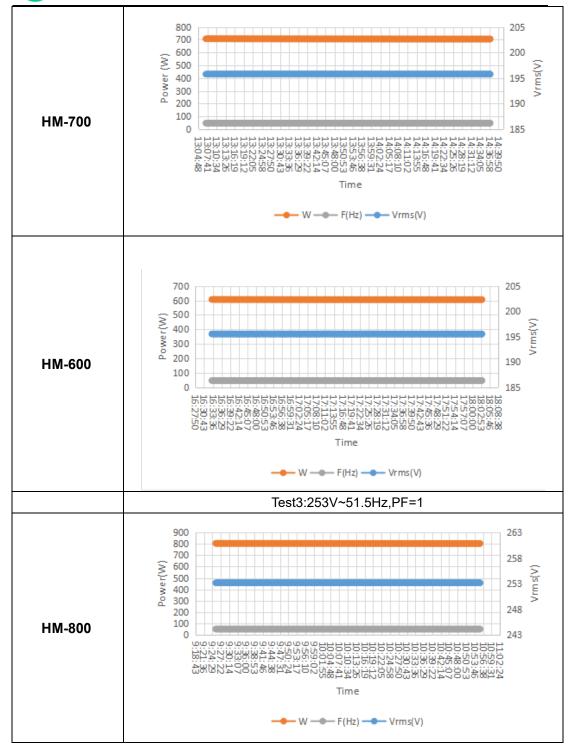
	ENA E	EREC G99/1-	4:2019	9		
Type Test reference	e number	HM-800,HN	HM-800,HM-700,HM-600			
Generating Unit technology		Photovoltaic Microinverter				
System Supplier na	me	Hoymiles F	Power	Electronic	s Inc.	
Address		No.18 Kang Province, P		-	zhou, Zhejiang	
Tel	+86 571 2805610	1	Fax		+86 571 28056137	
E:mail	zhangxingyao@h: om	zconverter.c	Web	site	www.hoymiles.com	
Registered Capacity, use	0.8/0.7/0.6 per Unit	kW single p	hase,	single, spli	t or three phase system	
separate sheet if	NA	kW three pl	nase			
more than one	NA	NA kW two phases in three phase system			se system	
connection option.	NA	kW two phases split phase system				
Manufacturer com	pliance declaration	n I certify t	hat all	products s	supplied by the	
company with the	above Type Teste	d Manufactu	irer's r	eference r	number will be	
manufactured and	I tested to ensure t	that they per	form a	s stated in	this document, prior	
to shipment to site	and that no site M	Adifications	are re	quired to	ensure that the	
	the requirements o			•		
Signed State On behalf of Hoymiles Power Electronics Inc.						
Note that testing can be done by the Manufacturer of an individual component or by						
an external test he	-					
Where parts of the	e testing are carrie	d out by pers	sons o	r organisa	tions other than the	

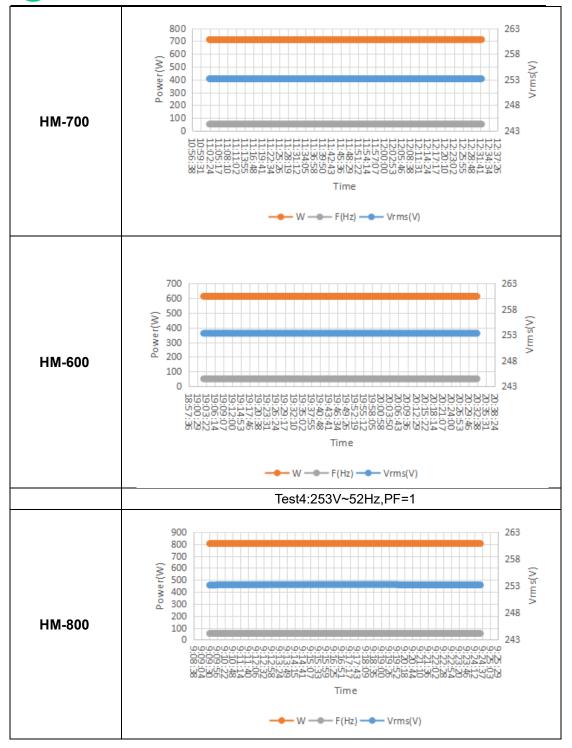
Manufacturer then that person or organisation shall keep copies of all test records and results supplied to them to verify that the testing has been carried out by people with sufficient technical competency to carry out the tests.

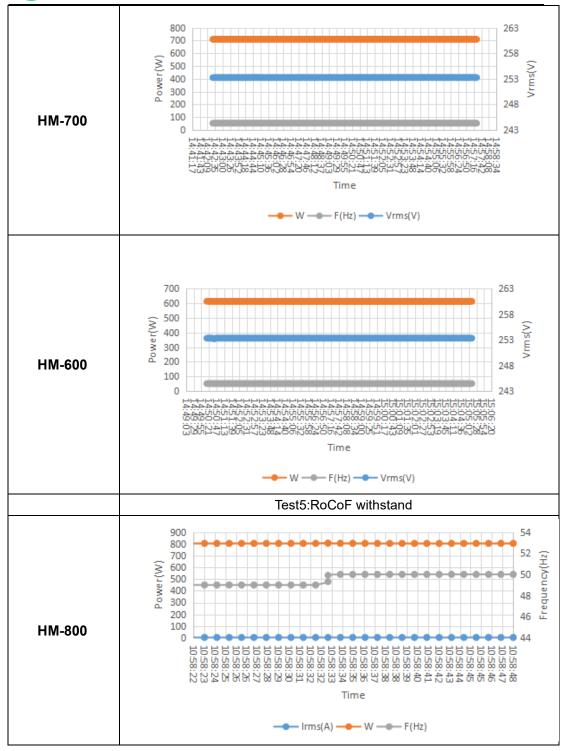


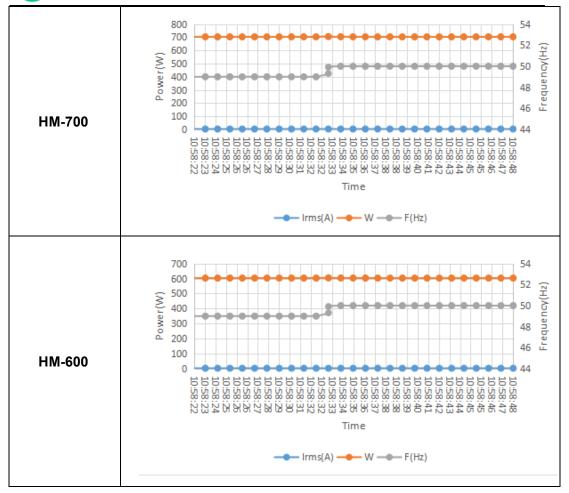
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	2. Power Quality - Harmonic Generation										
	G	enerating Unit	t tested to BS I	EN 61000-3-12	!						
	Harmonic %										
Generat	i ng Unit rating	per phase	0.8	kW	=Measure	ed Value					
(rpp)			0.0		(Amps) x	23/rating					
					per phase	e (kVA)					
Harmo	A+ 45 559/ o	f roted output	100% of r	otod output	Limit ir	BS EN					
nic	Al 45-55% 0	f rated output		ated output	61000-3-12						
	Measured		Measured								
	Value MV	0/	Value MV	0/	1	0					
	in Amps	%	in Amps	%	1 phase	3 phase					
2	0.0034	0.1290	0.0095	0.3636	8%	8%					
2	0.0045	0.1727	0.0143	0.5482	04.00/	Not					
3	0.0045	0.1727	0.0143	0.5462	21.6%	stated					
4	0.0014	0.0538	0.0036	0.1390	4%	4%					
5	0.0180	0.6903	0.036	1.3811	10.7%	10.7%					
6	0.0014	0.0534	0.0035	0.1332	2.67%	2.67%					
7	0.0044	0.1669	0.0035	0.1339	7.2%	7.2%					
8	0.0009	0.0344	0.002	0.0767	2%	2%					
		•		•		04000044					

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0	9 0.0076	0.2900	0.0134	0.5153	3.8%	Not
9	0.0070	0.2900	0.0134	0.5155	3.0 /0	stated
10	0.0007	0.0256	0.0012	0.0445	1.6%	1.6%
11	0.0023	0.0864	0.0056	0.2145	3.1%	3.1%
12	0.0003	0.0116	0.0013	0.0511	1.33%	1.33%
13	0.0065	0.2509	0.0098	0.3759	2%	2%
THD		3.2580		3.1940	23%	13%
PWHD		5.3458		3.8648	23%	22%
system s	size is scalable	;this is the syste	em size tested l	by 1 Unit (HM-8	800).	

3. Power Quality. Voltage fluctuations and Flicker										
Test to BS EN 61000-3-11										
	Startin	Starting			ng		Running	Running		
	dmax [%]	dc [%]	d(t) [%]	dmax [%]	dc [%]	d(t) [%]	Pst	Plt 2 hours		
Measured Values										
at	0.36	0.3	0	0.36	0.3	0	0.133	0.058		
test impedance										
Normalised to standard impedance	0.36	0.3	0	0.36	0.3	0	0.133	0.058		
Normalised to										
required maximum	0.36	0.3	0	0.36	0.3	0	0.133	0.058		
impedance										
Limits set under BS EN 61000-3- 11	4%	3.3%	3.3%	4%	3.3%	3.3%	1	0.65		
Test impedance	R	0.4		Ω	XI	0.25		Ω		
Standard	ſ	0.24*		Ω	M	0.15*				
impedance	R	0.4^		12	XI	0.25^		Ω		
Maximum impedance	R	0.4		Ω	XI	0.25		Ω		
				Test						
Test start date		2020-07-31		end	2020-07-31					
				date						
Test location							N INSTITU CO., LTD			

4. Power quality. DC inject					
Test power level	10%	55%	100%		
Recorded value(mA)	0.016	0.056	2.952		



as % of rated AC	0.004%	0.004%	0.085%
current	0.00170	0.00170	0.00070
Limit	0.25%	0.25%	0.25%

5. Power Quality. Power factor										
	216.2V	230V	253V	Measured at three voltage levels						
Measured value	0.9958	0.9952	0.9945	and at full output. Voltage to be maintained within ±1.5% of the						
Limit	>0.95	>0.95	>0.95	stated level during the test.						

	6. Protection. Frequency tests										
Function	Setting		Trip test		"No trip tests"						
	Frequency	Time	ne Time		Frequency /time	Confirm					
	Frequency	delay	Frequency	delay	Frequency /time	no trip					
U/F stage 1	47.5Hz	20s	47.5Hz	20.1s	47.7Hz/30s	Confirmed					
U/F stage 2	47Hz	0.5s	47Hz 0.52s		47.2Hz/19.5s	Confirmed					
					46.8Hz/0.45s	Confirmed					
O/F stage 1	52Hz	0.5s	52Hz	0.53s	51.8Hz/120s	Confirmed					
			52.2Hz/0.45s	Confirmed							

	7. Protection. Voltage tests										
Function	Setting	Setting Trip test		"No trip tests"							
	Voltage	Time delay	Voltage Time delay		Voltage /time	Confirm no trip					
U/V stage 2	184V	2.5s	183.4V	2.53s	188V/5.0s	Confirmed					
					180V/2.45s	Confirmed					
OV stage 1	262.2V	1.0s	262.8V	1.03s	258.2V/5.0s	Confirmed					
O/V stage 2	273.7V	0.5s	274.4V	0.52s	269.7V/0.95s	Confirmed					
		277.7V/0.45s	Confirmed								

8. Power Park Modules - Protection - Loss of Mains test									
Note: Inverter tested according to BS EN 62116.									
Test Power and	33%	66%	100%	33%	66%	100%			
imbalance	-5% Q	-5% Q	-5% P	+5% Q	+5% Q	+5% P			
IIIDalalice	Test 22	Test 12	Test 5	Test 31	Test 21	Test 10			
Trip time. Limit is 0.5s 45.13ms 411.2ms 325.2ms 57.23ms 411.5ms 336.5ms									

9. Loss of Mains Protection, Vector Shift Stability test and RoCoF Stability test										
	Start	Change	End	Confirm no trip						
	Frequency	Change	Frequency	Communo unp						
Positive Vector Shift	49.5Hz	+50 degrees		Confirmed						
Negative Vector Shift	50.5Hz	- 50 degrees		Confirmed						
		Test frequency	Test	Confirme no tria						
	Ramp range	ramp	Duration	Confirm no trip						
Positive Frequency drift	49Hz to 51Hz	+0.95Hz/sec	2.1s	Confirmed						



Negative Frequency drift	51Hz to 49Hz	-0.95Hz/sec	2.1s	Confirmed
unit				

10. Limited Frequency Sensitive Mode – Over frequency test				
Active Power resp	oonse to rising frequ	ency/time plots are	e attached if	
frequency injection	Ν			
Test sequence	Measured	Frequency	Primary	Active
at Registered	Active		Power	Power
Capacity >80	Power Output		Source	Gradient
%				
Step a) 50.00Hz	800.3W	50Hz		-
±0.01Hz	800.310			
Step b) 50.45Hz	790.9W	50.45Hz		-
±0.01Hz	790.900			
Step c) 50.70Hz	755.1W	50.7Hz		-
±0.10Hz	755.100			
Step d) 51.15Hz	683.3W	51.15Hz		-
±0.05Hz	003.310			
Step e) 50.70Hz	751.3W	50.7Hz		-
±0.10Hz	751.500			
Step f) 50.45Hz	791.1W	50.45Hz		-
±0.05Hz	791.100			
Step g) 50.00Hz	800.1W	50Hz		-
±0.01Hz	000.177			
Test sequence	Measured	Frequency	Primary	Active
at Registered	Active		Power	Power
Capacity	Power Output		Source	Gradient
40%~60%				
Step a) 50.00Hz	406.7W	50Hz		-
±0.01Hz	+00.7 W		1	
Step b) 50.45Hz	399.1W	50.45Hz		-
±0.05Hz	555.100			
Step c) 50.70Hz	382.3W	50.7Hz		-
±0.10Hz	502.599			
Step d) 51.15Hz	349.9W	51.15Hz		-
±0.05Hz	349.977			
Step e) 50.70Hz	382.5W	50.7Hz		-
±0.10Hz	002.011			

11. Protection. Re-connection timer

Test should prove that the reconnection sequence starts in no less than 20s for restoration of voltage and frequency to within the stage 1 settings of table 10.5.7.1



Time delay	Measured	Checks on no	reconnection v	when voltage or	frequency is
setting	delay	brought to just outside stage 1 limits of table 10.5.7.1.			
20s	30s	At 266.2V	At 180V	At 47.4Hz	At 52.1Hz
Confirmation that the					
Generating Unit does not re-		Confirmed	Confirmed	Confirmed	Confirmed
connect.					

12. Fault level contribution					
For machines with electro-magnetic output			For Inverter output		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	ір	N/A	20ms	19.25V	0.153A
Initial Value of aperiodic current	A	N/A	100ms	10.26V	0.121A
Initial symmetrical short-circuit current*	lk	N/A	250ms	9.24V	0.116A
Decaying (aperiodic) component of short circuit current*	iDC	N/A	500ms	5.98V	0.109A
Reactance/Re sistance Ratio of source*	X/R	N/A	Time to trip	0.0032	(in seconds)
For rotating machines and linear piston machines the test should produce a 0s – 2s plot of the short circuit current as seen at the Generating Unit terminals.					

* Values for these parameters should be provided where the short circuit duration is sufficiently long to enable interpolation of the plot

13. Self-Monitoring solid state switching	Yes/or NA
It has been verified that in the event of the solid state switching device failing to disconnect the Generating Unit , the voltage on the output side of the switching device is reduced to a value below 50 Volts within 0.5 seconds	N/A

14. Wiring functional tests: If required by para 15.2.1			
Confirm that the relevant test schedule is attached (tests to be undertaken			
at time of commissioning).	N/A		



H hoymiles The	
15. Logic interface (input port)	Yes/or NA
Confirm that an input port is provided and can be used to shut down the module.	Yes